

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JANUARY THRU MARCH 2015  
000s

**Stranded Cost (SC) Balances**

	<u>01/01/15</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>03/31/15</u>	<u>03/31/15</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 2 - IPP Bio-energy Savings	\$ 145	\$ (73)	\$ 72
2 IPP Buyouts/Buydowns & Savings	3,997	(328)	3,668
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>9,638</u>	<u>239</u>	<u>9,876</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 13,780</u>	<u>\$ (163)</u>	<u>\$ 13,617</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>03/31/15</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 4,556
8 Cost:	
9 Part 2 - Ongoing cost	<u>4,795</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ 239</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

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**Stranded Cost (SC) Balances**

	Reference	01/01/15												Stranded Cost Balance	
		Stranded Cost Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015		December 2015
1 Part 2 - IPP Bio-energy Savings	Page 4	145	(24)	(24)	(24)										72
2 IPP Buyouts/Buydowns & Savings	Page 4	3,997	(115)	(107)	(107)										3,668
3 Cumulative SCRC (Over)/Under Recovery	L9	9,638	161	(1,048)	1,126	-	-	-	-	-	-	-	-	-	9,876
4 Total stranded cost		\$ 13,780	\$ 22	\$ (1,179)	\$ 995	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,617

**Stranded Cost Recovery Charge (SCRC)**

		January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 913	\$ 2,125	\$ 1,519	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,556
7 Cost:														
8 Total Stranded Cost	Page 4	1,073	1,077	2,645	-	-	-	-	-	-	-	-	-	4,795
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ 161	\$ (1,048)	\$ 1,126	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	239

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<u>Revenue By Class</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ (175)	\$ 364	\$ 360										\$ 550
3 Commercial	(206)	285	276										354
4 Manufacturing	(94)	103	106										115
5 Public street lights	3	2	2										7
<b>6 Subtotal</b>	<u>(472)</u>	<u>755</u>	<u>744</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,026</u>
7 Unbilled SCRC accrual	(238)	377	380										519
8 Prior month reversal	815	238	(377)										676
9 Net SCRC Unbilled	577	614	3										1,195
<b>10 Net SCRC Revenue and RGGI Auction Revenue</b>	<u>\$ 105</u>	<u>\$ 1,369</u>	<u>\$ 747</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,221</u>
<b>11 Less RGGI Auction Revenue</b>	<u>(808)</u>	<u>(756)</u>	<u>(771)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,335)</u>
<b>12 Net SCRC Revenue</b>	<u>\$ 913</u>	<u>\$ 2,125</u>	<u>\$ 1,519</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4,556</u>
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 26,132	\$ 25,782	\$ 25,654										\$ 77,568
15 Commercial	15,936	16,183	14,579										46,698
16 Manufacturing	3,531	4,065	3,000										10,596
17 Public street lights	167	141	114										423
<b>18 Subtotal</b>	<u>45,767</u>	<u>46,171</u>	<u>43,347</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>135,284</u>
19 Unbilled ES accrual	23,961	22,977	22,245										69,183
20 Prior month reversal	(19,785)	(23,961)	(22,977)										(66,723)
21 Net ES Unbilled	4,175	(983)	(732)										2,460
<b>22 Net ES Revenue</b>	<u>\$ 49,942</u>	<u>\$ 45,188</u>	<u>\$ 42,615</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 137,744</u>

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<b>Part 2 Ongoing Cost Activity</b>	<b>January 2015</b>	<b>February 2015</b>	<b>March 2015</b>	<b>April 2015</b>	<b>May 2015</b>	<b>June 2015</b>	<b>July 2015</b>	<b>August 2015</b>	<b>September 2015</b>	<b>October 2015</b>	<b>November 2015</b>	<b>December 2015</b>	<b>Total 2015</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 1,919	\$ 3,230	\$ 1,191										\$ 6,341
3 2014 ES true-up	295												295
<b>4 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 2,214</b>	<b>\$ 3,230</b>	<b>\$ 1,191</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,635</b>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 146	\$ 112	\$ 146										\$ 404
7 Above Market IPP Costs (1)	899	939	2,473										4,311
8 Return on deferred taxes													-
9 Return on Part 2 SCRC, net of deferred taxes	(11)	(11)	(11)										(33)
10 Return on SCRC deferred balance	39	37	37										113
11 Yankee Obligation & Amortization													-
12 Net Regulatory Obligations and Amortizations													-
13 DOE Assessment & Amortization													-
14 DOE Cash Refund													-
15 2014 SCRC true-up	(0)												(0)
<b>16 Total ongoing costs applicable to SCRC</b>	<b>\$ 1,073</b>	<b>\$ 1,077</b>	<b>\$ 2,645</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,795</b>
<b>17 Ongoing Costs Balances</b>	<u>01/01/2015</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2015</u>						
18 IPP Bio-energy Savings	\$ 145		\$ (73)				\$ 72						
19 IPP Buyouts/Buydowns & Savings	3,997		(328)				3,668						
	<u>\$ 4,142</u>		<u>\$ (401)</u>		<u>\$ -</u>		<u>\$ 3,740</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

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**Energy Service Charge (ES)**

	Reference	01/01/15 ES Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3	\$ 49,942	\$ 45,188	\$ 42,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,744
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 4		2,214	3,230	1,191	-	-	-	-	-	-	-	-	-	6,635
<b>6 - Generation Costs</b>	Page 6		41,868	43,061	30,698	-	-	-	-	-	-	-	-	-	115,648
<b>7 - Return on ES Deferral, net of deferred taxes</b>			542	548	544										1,634
<b>8 Total Costs (L4 + L5 + L6 + L7)</b>		\$ 44,624	\$ 46,859	\$ 32,433	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,917
<b>9 Net ES (Over)/Under Recovery (L8 - L2)</b>		\$ 122,301	\$ (5,318)	\$ 1,672	\$ (10,181)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108,474

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 7	\$ 18,196	\$ 32,505	\$ 10,988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,689
3 F/H O&M, depr. & taxes	Page 12	9,240	10,437	8,971	-	-	-	-	-	-	-	-	-	28,647
4 Return on rate base	Page 11	6,180	6,180	6,180	-	-	-	-	-	-	-	-	-	18,540
5 Millstone NEIL Refunds		-	-	(194)	-	-	-	-	-	-	-	-	-	(194)
6 Vermont Yankee		(288)	3	(24)	-	-	-	-	-	-	-	-	-	(309)
7 Purchases and sales	Page 9	3,297	(12,911)	6,386	-	-	-	-	-	-	-	-	-	(3,228)
8 Burgess BioPower	Page 9	1,641	2,104	1,787	-	-	-	-	-	-	-	-	-	5,532
9 ISO -NE Ancillary	Page 9	893	1,101	1,331	-	-	-	-	-	-	-	-	-	3,324
10 Capacity Costs	Page 9	698	606	298	-	-	-	-	-	-	-	-	-	1,602
11 NH RPS	Page 9	2,000	2,000	(5,308)	-	-	-	-	-	-	-	-	-	(1,307)
12 RGGI Costs	Page 9	11	1,057	282	-	-	-	-	-	-	-	-	-	1,350
<b>13 Total</b>		<b>\$ 41,868</b>	<b>\$ 43,081</b>	<b>\$ 30,698</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 115,648</b>

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Fossil Energy Costs by Station	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 14,524	\$ 14,269	\$ 7,213										\$ 36,007
3 Schiller	3,875	4,472	3,072										11,419
4 Newington	972	14,094	821										15,887
5 Wyman No. 4	10	459	996										1,465
6 SO <sub>2</sub> allowance / NO <sub>x</sub>													-
7 Other													-
<b>8 Total Fossil Steam</b>	<b>\$ 19,381</b>	<b>\$ 33,295</b>	<b>\$ 12,102</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>64,778</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	6	33	-										39
11 Merrimack	7	63	-										70
12 Schiller	-	-	-										-
13 White Lake	5	32	-										37
<b>14 Total Internal Combustion</b>	<b>\$ 18</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>145</b>
<b>15 NWPP Credits (1)</b>	<b>(1,203)</b>	<b>(917)</b>	<b>(1,114)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,234)</b>
<b>16 Total Fossil Energy Costs (L8 + L14 + L15)</b>	<b>\$ 18,196</b>	<b>\$ 32,505</b>	<b>\$ 10,988</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 61,689</b>

(1) See Page 10, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING JANUARY 31, 2015**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	348,295	\$ 19,313.44	\$ 1,541.90	5.55	5.99	\$ 20,855.34
004	Swans Falls Hydro	214,279	\$ 13,236.95	\$ 1,121.84	6.18	6.70	\$ 14,358.79
008	Cocheco Falls	131,772	\$ 6,374.40	\$ 897.26	4.84	5.52	\$ 7,271.66
009	China Mills Dam	0	\$ 0.00	\$ 1,513.53	0.00	0.00	\$ 1,513.53
011	Milton Mills Hydro	892,524	\$ 48,856.58	\$ 3,059.85	5.47	5.82	\$ 51,916.43
012	Newfound Hydro	558,794	\$ 30,335.59	\$ 990.65	5.43	5.61	\$ 31,326.24
014	Sunapee Hydro	397,057	\$ 17,162.22	\$ 401.80	4.32	4.42	\$ 17,564.02
017	Nashua Hydro	233,800	\$ 29,225.00	\$ 0.00	12.50	12.50	\$ 29,225.00
021	Pine Valley Mill	131,274	\$ 5,291.73	\$ 355.70	4.03	4.30	\$ 5,647.43
025	Lisbon Hydro	259,733	\$ 9,071.17	\$ 1,008.68	3.49	3.88	\$ 10,079.85
028	Marlow Power	89,031	\$ 4,813.00	\$ 245.30	5.41	5.68	\$ 5,058.30
029	Sugar River Hydro	90,200	\$ 9,263.54	\$ 691.23	10.27	11.04	\$ 9,954.77
032	Great Falls Upper	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
033	Great Falls Lower	320,428	\$ 15,999.28	\$ 1,822.32	4.99	5.56	\$ 17,821.60
034	Waterloom Falls	37,656	\$ 1,517.83	\$ 109.48	4.03	4.32	\$ 1,627.31
038	Wyandotte Hydro	34,649	\$ 1,456.73	\$ 179.64	4.20	4.72	\$ 1,636.37
044	Rollinsford Hydro	845,542	\$ 39,798.23	\$ 2,607.17	4.71	5.02	\$ 42,405.40
050	Otis Mill Hydro	0	\$ 0.00	\$ 56.16	0.00	0.00	\$ 56.16
051	Steels Pond Hydro	36,955	\$ 3,343.27	\$ 0.00	9.05	9.05	\$ 3,343.27
052	Briar Hydro	2,850,608	\$ 142,261.86	\$ 4,641.76	4.99	5.15	\$ 146,903.62
054	Penacook Upper Falls	1,962,027	\$ 99,162.19	\$ 3,568.29	5.05	5.24	\$ 102,730.48
056	Campton Dam	86,720	\$ 3,740.12	\$ 353.42	4.31	4.72	\$ 4,093.54
058	Kelleys Falls	279,797	\$ 13,233.13	\$ 306.64	4.73	4.84	\$ 13,539.77
060	Goodrich Falls	301,866	\$ 15,971.66	\$ 703.51	5.29	5.52	\$ 16,675.17
066	Chamberlain Falls	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
070	Monadnock Paper Mills	227,009	\$ 9,943.87	\$ 0.00	4.38	4.38	\$ 9,943.87
091	Noone Falls	47,402	\$ 2,944.08	\$ 114.35	6.21	6.45	\$ 3,058.43
106	Otter Lane Hydro	59,548	\$ 2,381.26	\$ 42.34	4.00	4.07	\$ 2,423.60
107	Peterborough Lower Hydro	199,540	\$ 24,113.56	\$ 1,094.71	12.08	12.63	\$ 25,208.27
110	Salmon Brook Station #3	90,965	\$ 5,054.48	\$ 392.09	5.56	5.99	\$ 5,446.57
118	Fiske Mill	0	\$ 0.00	\$ 321.80	0.00	0.00	\$ 321.80
120	Avery Dam	161,540	\$ 7,960.23	\$ 481.08	4.93	5.23	\$ 8,441.31
124	Watson Dam	144,000	\$ 17,712.82	\$ 1,412.01	12.30	13.28	\$ 19,124.83
128	Weston Dam	212,207	\$ 8,945.84	\$ 1,005.51	4.22	4.69	\$ 9,951.35
171	Pettyboro Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
187	Sugar River Hydro #2	128,182	\$ 6,251.07	\$ 29.50	4.88	4.90	\$ 6,280.57
189	Errol Dam	1,668,776	\$ 88,437.55	\$ 6,039.74	5.30	5.66	\$ 94,477.29
376	NE Wood - ZBE-001	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
377	Middleton Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
440	WES Concord MSW	9,122,992	\$ 1,222,788.95	\$ 130,307.72	13.40	14.83	\$ 1,353,096.67
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
496	Turnkey Rochester	540,216	\$ 29,390.30	\$ 3,758.68	5.44	6.14	\$ 33,148.98
564	Four Hills Landfill	230,630	\$ 12,841.69	\$ 352.43	5.57	5.72	\$ 13,194.12
565	Four Hills Reducer	0	\$ 0.00	\$ 706.93	0.00	0.00	\$ 706.93
628	Eastman Brook Hydro	33,395	\$ 1,322.70	\$ 148.61	3.96	4.41	\$ 1,471.31
631	Bath Electric Hydro	140,781	\$ 7,967.51	\$ 779.53	5.66	6.21	\$ 8,747.04
636	Peterborough Upper Hydro	191,872	\$ 23,203.88	\$ 1,151.14	12.09	12.69	\$ 24,355.02
642	Spaulding Pond Hydro	143,694	\$ 6,910.78	\$ 487.65	4.81	5.15	\$ 7,398.43
644	Celley Mill Hydro	55,214	\$ 2,456.75	\$ 256.33	4.45	4.91	\$ 2,713.08
1080	UNH Turbine	0	\$ 0.00	\$ 5,670.06	0.00	0.00	\$ 5,670.06
2373	Manch-Boston Airport PV	822	\$ 26.07	\$ 0.00	3.17	3.17	\$ 26.07
2470	Favorite Foods	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
	CP Power Sales Seventeen, LLC	2,053,000	519,673.00	0.00	25.31	25.31	519,673.00
	CP Power Sales Seventeen, LLC	(185,000)	(7,329.32)	0.00	3.96	3.96	(7,329.32)
SUB TOTAL		25,369,792	2,522,424.99	180,728.34	9.94	10.66	2,703,153.33
Plus: Current Month Unvouchered IPP Liab.		4,988,580	328,500.00	-	-	-	328,500.00
Less: Prior Month Unvouchered IPP Liab.		3,894,570	213,700.00	-	-	-	213,700.00
GRAND TOTAL		26,463,802	2,637,224.99	180,728.34	9.97	10.65	2,817,953.33



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 28, 2015**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	367,590	43,141.99	1,595.83	11.74	12.17	44,737.82
004	Swans Falls Hydro	290,030	32,399.67	1,196.33	11.17	11.58	33,596.00
008	Cocheco Falls	138,916	12,929.32	899.20	9.31	9.95	13,828.52
009	China Mills Dam	0	0.00	1,517.67	0.00	0.00	1,517.67
011	Milton Mills Hydro	659,566	70,552.98	3,251.03	10.70	11.19	73,804.01
012	Newfound Hydro	548,309	60,446.58	1,563.85	11.02	11.31	62,010.43
014	Sunapee Hydro	297,248	21,274.98	498.41	7.16	7.32	21,773.39
017	Nashua Hydro	1,129,849	76,119.26	0.00	6.74	6.74	76,119.26
021	Pine Valley Mill	52,603	3,049.77	356.65	5.80	6.48	3,406.42
025	Lisbon Hydro	109,587	7,362.33	1,011.55	6.72	7.64	8,373.88
028	Marlow Power	58,251	5,194.50	256.87	8.92	9.36	5,451.37
029	Sugar River Hydro	53,600	5,504.72	676.83	10.27	11.53	6,181.55
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	369,569	25,716.53	1,833.55	6.96	7.45	27,550.08
034	Waterloom Falls	15,231	974.08	109.78	6.40	7.12	1,083.86
038	Wyandotte Hydro	36,472	2,844.22	180.14	7.80	8.29	3,024.36
044	Rollinsford Hydro	582,403	42,642.86	2,681.05	7.32	7.78	45,323.91
050	Otis Mill Hydro	0	0.00	56.34	0.00	0.00	56.34
051	Steels Pond Hydro	179,082	12,938.61	0.00	7.22	7.22	12,938.61
052	Briar Hydro	1,309,637	138,405.74	5,708.72	10.57	11.00	144,114.46
054	Penacook Upper Falls	1,143,161	121,578.28	4,415.88	10.64	11.02	125,994.16
056	Campton Dam	76,256	5,484.01	368.93	7.19	7.68	5,852.94
058	Kelleys Falls	190,010	15,570.33	306.64	8.19	8.36	15,876.97
060	Goodrich Falls	155,968	13,412.56	705.21	8.60	9.05	14,117.77
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	59,622	2,633.21	0.00	4.42	4.42	2,633.21
091	Noone Falls	18,984	2,387.01	177.37	12.57	13.51	2,564.38
106	Otter Lane Hydro	35,393	2,422.42	42.34	6.84	6.96	2,464.76
107	Peterborough Lower Hydro	96,960	11,987.79	1,131.82	12.36	13.53	13,119.61
110	Salmon Brook Station #3	60,851	6,590.32	393.21	10.83	11.48	6,983.53
118	Fiske Mill	0	0.00	337.22	0.00	0.00	337.22
120	Avery Dam	197,824	17,692.79	541.67	8.94	9.22	18,234.46
124	Watson Dam	49,376	6,155.25	0.00	12.47	12.47	6,155.25
128	Weston Dam	115,950	9,082.34	1,008.38	7.83	8.70	10,090.72
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	81,760	7,485.50	29.50	9.16	9.19	7,515.00
189	Errol Dam	1,822,326	186,244.71	6,171.73	10.22	10.56	192,416.44
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,632,580	1,028,653.51	127,620.96	13.48	15.15	1,156,274.47
496	Turnkey Rochester	506,738	55,929.96	3,876.84	11.04	11.80	59,806.80
564	Four Hills Landfill	449,561	49,158.08	1,077.27	10.93	11.17	50,235.35
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	16,555	1,018.27	149.03	6.15	7.05	1,167.30
631	Bath Electric Hydro	115,974	13,002.93	848.22	11.21	11.94	13,851.15
636	Peterborough Upper Hydro	111,104	13,708.76	1,190.16	12.34	13.41	14,898.92
642	Spaulding Pond Hydro	101,491	8,923.67	511.99	8.79	9.30	9,435.66
644	Celley Mill Hydro	41,938	2,784.06	258.26	6.64	7.25	3,042.32
1080	UNH Turbine	129	17.37	5,953.26	13.47	4,628.40	5,970.63
2373	Manch-Boston Airport PV	456	31.38	0.00	6.88	6.88	31.38
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,570,000	1,846,639.80	0.00	28.11	28.11	1,846,639.80
	SUB TOTAL	25,848,910	3,990,092.45	181,216.62	15.44	16.14	4,171,309.07
	Plus: Current Month Unvouchered IPP Liab.	3,235,020	326,700.00	-	-	-	326,700.00
	Less: Prior Month Unvouchered IPP Liab.	4,988,580	328,500.00	-	-	-	328,500.00
	GRAND TOTAL	24,095,350	3,988,292.45	181,216.62	16.55	17.30	4,169,509.07

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	329,217	22,973.34	1,614.16	6.98	7.47	24,587.50
004	Swans Falls Hydro	197,348	13,836.85	1,239.01	7.01	7.64	15,075.86
008	Cochecho Falls	129,310	9,827.59	889.05	7.60	8.29	10,716.64
009	China Mills Dam	0	0.00	1,496.05	0.00	0.00	1,496.05
011	Milton Mills Hydro	412,789	28,071.47	3,357.45	6.80	7.61	31,428.92
012	Newfound Hydro	181,076	11,442.57	2,023.96	6.32	7.44	13,466.53
014	Sunapee Hydro	253,414	32,171.03	571.91	12.70	12.92	32,742.94
017	Nashua Hydro	418,191	32,337.51	2,265.32	7.73	8.27	34,602.83
021	Pine Valley Mill	42,017	1,602.33	351.67	3.81	4.65	1,954.00
025	Lisbon Hydro	68,310	7,674.81	996.55	11.24	12.69	8,671.36
028	Marlow Power	29,647	2,481.74	262.28	8.37	9.26	2,744.02
029	Sugar River Hydro	32,400	3,327.48	684.03	10.27	12.38	4,011.51
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	198,278	22,377.10	1,811.49	11.29	12.20	24,188.59
034	Waterloom Falls	6,658	418.14	108.22	6.28	7.91	526.36
038	Wyandotte Hydro	19,364	1,679.84	177.51	8.68	9.59	1,857.35
044	Rollinsford Hydro	328,944	28,110.99	2,697.63	8.55	9.37	30,808.62
050	Otis Mill Hydro	0	0.00	55.40	0.00	0.00	55.40
051	Steels Pond Hydro	123,701	14,452.23	137.29	11.68	11.79	14,589.52
052	Briar Hydro	1,071,813	66,712.47	6,516.97	6.22	6.83	73,229.44
054	Penacook Upper Falls	894,844	56,151.05	5,060.01	6.27	6.84	61,211.06
056	Campton Dam	7,990	1,000.51	375.74	12.52	17.22	1,376.25
058	Kelleys Falls	97,775	6,695.51	306.64	6.85	7.16	7,002.15
060	Goodrich Falls	61,640	5,154.67	696.37	8.36	9.49	5,851.04
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	12,976	834.10	228.72	6.43	8.19	1,062.82
106	Otter Lane Hydro	13,339	1,766.76	42.34	13.25	13.56	1,809.10
107	Peterborough Lower Hydro	21,500	2,628.13	1,113.27	12.22	17.40	3,741.40
110	Salmon Brook Station #3	52,173	3,183.54	387.38	6.10	6.84	3,570.92
118	Fiske Mill	0	0.00	344.50	0.00	0.00	344.50
120	Avery Dam	183,227	17,125.90	583.81	9.35	9.67	17,709.71
124	Watson Dam	88,527	9,318.95	0.00	10.53	10.53	9,318.95
128	Weston Dam	60,004	4,907.88	993.43	8.18	9.83	5,901.31
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	57,883	5,095.63	29.50	8.80	8.85	5,125.13
189	Errol Dam	1,225,021	82,810.67	6,177.52	6.76	7.26	88,988.19
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,055,311	953,897.62	128,964.34	13.52	15.35	1,082,861.96
496	Turnkey Rochester	450,913	30,139.10	3,947.57	6.68	7.56	34,086.67
564	Four Hills Landfill	58,777	5,544.82	1,674.64	9.43	12.28	7,219.46
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	2,763	372.27	146.82	13.47	18.79	519.09
631	Bath Electric Hydro	66,242	4,539.64	891.96	6.85	8.20	5,431.60
636	Peterborough Upper Hydro	24,864	3,039.64	1,170.65	12.23	16.93	4,210.29
642	Spaulding Pond Hydro	44,155	3,711.82	523.86	8.41	9.59	4,235.68
644	Celley Mill Hydro	16,303	2,000.50	255.46	12.27	13.84	2,255.96
1080	UNH Turbine	0	0.00	6,091.31	0.00	0.00	6,091.31
2373	Manch-Boston Airport PV	7,216	460.03	0.00	6.38	6.38	460.03
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,430,000	2,108,960.20	0.00	28.38	28.38	2,108,960.20
	SUB TOTAL	21,775,920	3,608,836.43	187,968.72	16.57	17.44	3,796,805.15
	Plus: Current Month Unvouchered IPP Liab.	2,325,060	194,300.00	-	-	-	194,300.00
	Less: Prior Month Unvouchered IPP Liab.	3,235,020	326,700.00	-	-	-	326,700.00
	GRAND TOTAL	20,865,960	3,476,436.43	187,968.72	16.66	17.56	3,664,405.15

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JANUARY THRU MARCH 2015  
000s

<u>Purchases and Sales</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
1 Purchases	\$ 5,719	\$ 5,451	\$ 9,482										\$ 20,652
2 Burgess Bio-Power	1,641	2,104	1,787										5,532
3 Sales	(2,422)	(18,362)	(3,096)										(23,879)
4 ISO -NE Ancillary	893	1,101	1,331										3,324
5 Capacity Costs	698	606	298										1,602
6 NH RPS	2,000	2,000	(5,308)										(1,307)
7 RGGI Costs	11	1,057	282										1,350
<b>8 Total</b>	<b>\$ 8,541</b>	<b>\$ (6,043)</b>	<b>\$ 4,776</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,274</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JANUARY THRU MARCH 2015  
000s

**Northern Wood Power Project (NWPP)**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>Summary of Total 2015 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,592	\$ 1,124	\$ 1,446										\$ 4,161
2 Total Projected Production Tax Credit (PTC) (1)	353	249	321										924
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,945	\$ 1,373	\$ 1,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,085
<b>Customer Share of 2015 NWPP Benefit</b>													
5 NWPP Revenue Target	461	461	461										1,384
6 Projected PTC Credit (L2 x 50%)	177	125	161	0	0	0	0	0	0	0	0	0	462
7 Projected REC Revenue Over Target (L1 - L5) x 50%	565	331	492	0	0	0	0	0	0	0	0	0	1,389
8 2014 REC Revenue True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 1,203	\$ 917	\$ 1,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,234
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 1,203	\$ 917	\$ 1,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,234

(1) REC revenues are projected at a rate of \$54.04 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2015 QUARTERLY FILING - JANUARY THRU MARCH 2015  
000s**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
<b>1 Return on Rate Base</b>													
<b>2 Net Plant</b>	639,704	639,704	639,704										
3 Working Capital Allow. (45 days of O&M)	10,444	10,444	10,444										
4 Fossil Fuel Inventory	95,075	95,075	95,075										
5 Mat'ls and Supplies	55,216	55,216	55,216										
6 Prepayments - Insurance / RGGI	1,500	1,500	1,500										
7 Deferred Taxes	(109,059)	(109,059)	(109,059)										
8 Other Regulatory Obligations - ARO/RPS	(16,388)	(16,388)	(16,388)										
9 Total Rate Base-Adjusted (sum L2 thru L8)	676,492	676,492	676,492	-	-	-	-	-	-	-	-	-	
10 Average Rate Base ( prev + curr month)	676,493	676,492	676,492										
11 x Return	0.9135%	0.9135%	0.9135%										
12 Return-Adjusted (L10 x L11) (1)	\$ 6,180	\$ 6,180	\$ 6,180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,540

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - JANUARY THRU MARCH 2015  
000s

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 <b>Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,403	\$ 6,048	\$ 4,895										\$ 16,346
3 F/H Depreciation Cost	2,925	2,921	2,921										8,767
4 F/H Property Taxes	682	1,197	877										2,756
5 F/H Payroll Taxes	182	223	229										634
6 Amortization of Asset Retirement Obligation	48	48	48										145
7 Total F/H O&M, Depr. and Taxes	\$ 9,240	\$ 10,437	\$ 8,971	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,647

Amounts shown above may not add due to rounding.